

The State of Utah

Department of Natural Resources

Division of Oil, Gas & Mining

ROBERT L. MORGAN

LOWELL P. BRAXTON Division Director

OLENE S. WALKER Governor

GAYLE F. McKEACHNIE

Lieutenant Governor

Representativ	es Present During the Inspection:	
OGM	Kevin Lundmark	
Company	Jay Marshall	

Inspection Report

Permit Number:	C0070013		
Inspection Type:	PARTIAL		
Inspection Date:	Tuesday, November 30, 2010		
Start Date/Time:	11/30/2010 9:00:00 AM		
End Date/Time:	11/30/2010 12:00:00 PM		
Last Inspection:	Thursday, October 14, 2010		

Inspector: Kevin Lundmark,

Weather: Sunny, cold

InspectionID Report Number: 2574

Accepted by: jhelfric

12/1/2010

Executive Director

Permitee: UTAHAMERICAN ENERGY INC Operator: UTAHAMERICAN ENERGY INC

Site: HORSE CANYON MINE

Address: PO BOX 910, EAST CARBON UT 84520-0910

County: CARBON

Permit Type: PERMANENT COAL PROGRAM

Permit Status: ACTIVE

Current Acreages

Total Permitted	5,992.07
Total Disturbed	42.60
Phase I	74.26
Phase II	74.26
Phase III	74.26

Mineral Ownership

Types of Operations ✓ Federal ✓ Underground State Surface County Loadout Processing Other Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

The monthly inspection for November 2010 was completed on November 30, 2010. Mr. Jay Marshall of UEI accompanied the DOGM inspector at the mine site. The Lila Canyon mine is operational, with work underground currently advancing fan breakouts to the south of the mine portals. Workings have been advanced to 60 feet from the coal outcrop as of this day. Contractors were also on-site finishing concrete work on the pad for the ventilation fan at the #0 portal location.

Inspector's Signature:

Date Wednesday, December 01, 2010

Kevin Lundmark,

Inspector ID Number: 63

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas and Mining.

Permit Number: C0070013 Inspection Type: PARTIAL

Inspection Date: Tuesday, November 30, 2010

Page 2 of 3

REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
- b. For PARTIAL inspections check only the elements evaluated.
- 2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
- 3. Reference any narratives written in conjunction with this inspection at the appropriate performace standard listed below.
- 4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

		Evaluated	Not Applicable	Comment	Enforcement
1.	Permits, Change, Transfer, Renewal, Sale				
2.	Signs and Markers	V			
3.	Topsoil	✓		~	
4.a	Hydrologic Balance: Diversions	✓		✓	
4.b	Hydrologic Balance: Sediment Ponds and Impoundments	✓			
4.c	Hydrologic Balance: Other Sediment Control Measures				
4.d	Hydrologic Balance: Water Monitoring	✓		✓	
4.e	Hydrologic Balance: Effluent Limitations		✓	✓	
5.	Explosives				
6.	Disposal of Excess Spoil, Fills, Benches				
7.	Coal Mine Waste, Refuse Piles, Impoundments				
8.	Noncoal Waste				
9.	Protection of Fish, Wildlife and Related Environmental Issues				
10.	Slides and Other Damage				
11.	Contemporaneous Reclamation				
12.	Backfilling And Grading				
13.	Revegetation	✓		✓	
14.	Subsidence Control				
15.	Cessation of Operations				
16.8	Roads: Construction, Maintenance, Surfacing	V		✓	
16.b	Roads: Drainage Controls				
17.	Other Transportation Facilities				
18.	Support Facilities, Utility Installations	V		V	
19.	AVS Check				
20.	Air Quality Permit				
21.	Bonding and Insurance				
22.	Other				

Permit Number: C0070013 Inspection Type: PARTIAL

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Page 3 of 3

3. Topsoil

Quarterly inspections of the topsoil pile for accumulated coal dust as described in Section 234.220 of the MRP (Ch 2 page 16) have not begun. Mr. Marshall indicated that these inspections will be initiated once the conveyor, coal pile and topsoil pile are in their final configuration.

End-dumped topsoil remains to be consolidated onto the topsoil pile. The topsoil pile perimeter is also without a silt fence or berm/ditch along the southwest corner of the pile. A silt fence or berm/ditch around the perimeter of the pile required per Section 231.400 of the MRP (Ch 2 page 8). Mr. Marshall committed to providing the Division with a schedule for completing the silt fence or berm/ditch after confirming UEI labor availability.

4.a Hydrologic Balance: Diversions

Diversions at the site appeared to be functioning properly.

4.d Hydrologic Balance: Water Monitoring

UEI confirmed that Quaker Spring is analogous to water monitoring site 3C. This monitoring site will be activated in the Division's Water Database to facilitate upload of monitoring data for Quaker Spring, beginning with monitoring performed 2nd Quarter 2010.

4.e Hydrologic Balance: Effluent Limitations

No discharges were occurring from either UPDES outfall at the time of inspection. Both sedimentation ponds were dry at the time of inspection and no discharge of water from the underground mine has occurred to date.

13. Revegetation

Mr. Marshall reported that the small disturbance associated with the electrical substation grounding field has been reseeded. Seed mix was applied to this area and on all cut slopes by Dave Basinger approximately three weeks prior to the date of inspection.

16.a Roads: Construction, Maintenance, Surfacing

Gates have been installed to control access to the site.

18. Support Facilities, Utility Installations

Contractors were finishing concrete work for the ventilator fan pad at the #0 portal on this date. A small pad for a transformer next to the fan pad remains to be poured later this week.